

Table S3. Summary statistics for natural gas - Arizona, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	1	1	0	1	0
Gas Wells	4	3	6	6	3
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	117	72	106	95	47
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	117	72	106	95	47
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	117	72	106	95	47
NGPL Production	0	0	0	0	0
Total Dry Production	117	72	106	95	47
Supply (million cubic feet)					
Dry Production	117	72	106	95	47
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	2,546	3,409	3,762	3,659	3,854
Interstate Receipts	1,340,908	1,291,034	1,357,385	1,401,513	1,346,287
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-13,246	-1,351	-2,926	R-3,418	5,192
Total Supply	1,330,325	1,293,164	1,358,327	R 1,401,848	1,355,380

See footnotes at end of table.

Table S3. Summary statistics for natural gas - Arizona, 2012-2016 - continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	332,068	332,073	306,715	R351,263	358,355
Deliveries at U.S. Borders					
Exports	46,385	54,139	64,692	95,867	123,031
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	951,872	906,952	986,920	954,718	873,994
Additions to Storage	/				
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,330,325	1,293,164	1,358,327	R1,401,848	1,355,380
Consumption (million cubic feet)					
Lease Fuel	12	E4	10	RE5	E3
Pipeline and Distribution Use ^a	12,372	12,619	13,484	15,228	14,587
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	34,974	39,692	32,397	R34,516	35,120
Commercial	31,530	32,890	30,456	R30,536	30,938
Industrial	22,657	22,153	22,489	20,402	19,765
Vehicle Fuel	1,707	1.730	2,181	R2,207	2,349
Electric Power	228,818	222,985	205,697	R248,369	255,593
Liectric i owei	220,010	222,363	203,037	~240,303	233,333
Total Delivered to Consumers	319,685	319,450	293,221	R 336,030	343,766
Total Consumption	332,068	332,073	306,715	R 351,263	358,355
Delivered for the Account of Others					
(million cubic feet)					
Residential	2	3	2	2	2
Commercial	4,213	4,772	4,743	4,992	5,325
Industrial	17,800	18,486	19,612	17,185	16,628
Number of Consumers					
Residential	1,157,688	1,172,003	1,186,794	R1,200,773	1,215,692
Commercial	56,532	56,585	56,649	56,793	56,928
Industrial	379	383	386	400	395
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	558	581	538	538	543
Industrial	59,780	57,841	58,262	51,006	50,039
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	3.07	4.17	5.15	3.08	2.76
Citygate	4.68	4.73	5.20	4.38	4.07
Delivered to Consumers					
Residential	15.75	13.92	17.20	17.04	15.28
Commercial	9.35	8.76	10.34	10.53	8.83
Industrial	5.78	6.29	7.52	6.78	5.79
Electric Power	3.51	4.60	5.30	3.43	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

E Estimated data.

 $^{^{\}rm R}$ Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.